



**DELHI TRANSCO LTD.**  
**STATE LOAD DESPATCH CENTER**

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)  
33kV Grid Sub-Station Building  
Minto Road, New Delhi-110002  
Ph. No.23221064, 23221175  
Fax No. 23221012, 23221059

No. F.DTL/207/2016-17/DGM(SO)/EAC/02/67      ISSUE DATE      03.06.16  
DUE DATE      11.06.16

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Ultilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIIDC area, Delhi-39

**Sub.: Account of Deviation Charges for the period 14.03.2016 to 20.03.2016. (Week No.51/F.Y. 2015-16).**

Sir,

Please find herewith with the Statement of Deviation charges for the Week-51/FY15-16 covering the period 14.03.16 to 20.03.16 . The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

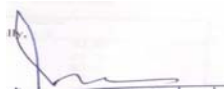
Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.70% (w.e.f 13.07.2015)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



(S.K.Sinha)

Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

E.D.(T),SLDC

General Manager (O&M), DTL

General Manager (C&RA)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

**Deviation Settlement Account for the period 14.03.2016 to 20.03.16(week No. 51/ FY 15-16)**

**Deviation Tariff structure for the Week**

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW ( for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above**

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW)	Equivalent to 20% of the charges for Devation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW)	Equivalent to 40% of the charges for Devation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 20%(or 250 MW)	Equivalent to 100% of the charges for Devation corresponding to avg frequency of the time block/Cap rate which ever is applicable

**Additional Deviation Charges**

**(Below 49.7 Hz)**

Equivalent to 100% of the charges for Devation i.e 1648.08 ps/unit  
in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 14.03.2016 to 20.03.2016(Week 51/15-16)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
14	48.881078	49.475221	0.594143	15.81085	15.87427	0.13621	0.05914	16.00620
15	49.794068	50.838909	1.044841	24.18703	24.85318	0.88042	0.67813	25.74558
16	49.499108	51.244286	1.745178	35.91482	35.57023	0.00000	0.83118	36.74600
17	50.814716	51.807173	0.992457	25.53727	23.99545	0.00000	0.00387	25.54114
18	52.251480	54.409139	2.157659	48.93594	44.69316	0.00000	0.18424	49.12018
19	50.461130	52.399097	1.937967	25.09786	28.64466	0.01874	0.52720	25.64380
20	49.155925	49.496249	0.340324	5.69292	5.90351	0.00000	0.11025	5.80317
	350.857505	359.670074	8.812569	181.17669	179.53446	1.03537	2.39401	184.60607

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**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 14.03.2016 to 20.03.16(week No. 51/ FY 15-16)

**ABSTRACT OF UTILITY-WISE Deviation CHARGES**

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	3.07931	0.00000	0.39133	-2.68798	2.70340	0.02745	0.04287
2	RPH	2.04581	0.00000	0.44509	-1.60072	1.58414	0.00981	-0.00677
3	G.T.STN.	0.00000	2.72973	-0.03845	2.69128	0.02961	2.09706	4.81795
	IPGCL	5.12512	2.72973	0.79796	-1.59742	4.31715	2.13432	4.85405
4	PRAGATI GT	4.67570	0.00000	0.56436	-4.11134	5.42752	0.05579	1.37197
5	BAWANA	8.54902	0.00000	1.15781	-7.39121	0.00000	0.00000	-7.39121
	PPCL	13.22472	0.00000	1.72217	-11.50255	5.42752	0.05579	-6.01924
6	BTPS	0.00000	20.71885	0.47616	21.19501	-0.10293	0.59428	21.68636
7	BYPL	1.98917	0.00000	0.97700	-1.01216	1.89956	0.58083	1.46823
8	BRPL	0.00000	134.85743	4.12679	138.98422	1.17635	21.86601	162.02657
9	NDPL	10.31806	0.00000	1.68643	-8.63163	2.26975	0.16807	-6.19381
10	NDMC	0.00000	33.59707	0.41433	34.01140	0.05353	7.63196	41.69689
11	MES	0.00000	12.77113	0.38808	13.15921	0.05126	6.63347	19.84394
	<b>TOTAL</b>	<b>30.65706</b>	<b>204.67422</b>	<b>10.58892</b>	<b>184.60607</b>	<b>15.09219</b>	<b>39.66471</b>	<b>239.36298</b>

**Note**

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution licensees (BRPL, BYPL and NDPL) and deemed licensees (NDMC & MES) at their periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at their periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation references of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 14.03.2016 to 20.03.16(week No. 51/ FY 15-16)

**ABSTRACT OF UTILITY-WISE Deviation CHARGES**

**FOR PAYMENT PURPOSE**

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	0.00000	0.04287	0.04287
2	RPH	0.00677	0.00000	-0.00677
3	G.T.STN.	0.00000	4.81795	4.81795
	IPGCL	0.00677	4.86082	4.85405
4	PRAGATI GT	0.00000	1.37197	1.37197
5	Bawana	7.39121	0.00000	-7.39121
	PPCL	7.39121	1.37197	-6.01924
6	BTPS	0.00000	21.68636	21.68636
7	BYPL	0.00000	1.46823	1.46823
8	BRPL	0.00000	162.02657	162.02657
9	NDPL	6.19381	0.00000	-6.19381
10	NDMC	0.00000	41.69689	41.69689
11	MES	0.00000	19.84394	19.84394
12	Regional Deviation NRPC	184.60607	0.00000	-184.60607
13	Pool balance due to additional Deviation	39.66471	0.00000	-39.66471
14	Pool balance due to capping of Generator & U/D Discom	15.09219	0.00000	-15.09219
	<b>TOTAL</b>	<b>252.95477</b>	<b>252.95477</b>	<b>0.00000</b>

Note

- i) Pool Balance reflects the diffrence arised due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribed by DERC order dated 03.08.10 & additional Deviation amount for overdrawl & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

Asstt. Manager(EA)

Manager (SO/EA)

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 14.03.2016 to 20.03.16(week No. 51/ FY 15-16)

Avg Trans. Loss in the STU during the period of A/c	1.02
(i) Actual drawal from the grid in MUs	359.670074
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	-0.113731
(b) GT	6.102877
(c) Pargati	-0.087030
(d) BTPS	26.514984
(e) Bawana	42.460448
Total	74.877548
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	434.547622
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	137.018261
(b) BRPL	168.575751
(c) BYPL	97.453005
(d) NDMC	23.454730
(e) MES	3.617224
(f) IP	-0.000132
Total	430.118839
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	4.428783
(vi) Trans. Loss((v)*100/(iii)) in %	1.02

**DETAILS OF SUSPENSION OF U.I.**

Date	Time Blocks	Station	Reason
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-Nil-

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 14.03.2016 to 20.03.16(week No. 51/ FY 15-16)

A) Deviation FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
14-Mar-16	18.945973	18.993587	0.047614	1.871687	1.81336	0.05252	0.12672	1.99259
15-Mar-16	19.923681	19.947990	0.024309	1.256177	0.98462	0.29826	0.00377	1.28664
16-Mar-16	19.780562	19.585448	-0.195114	-3.454989	-3.26559	0.00000	0.02868	-3.23691
17-Mar-16	20.193036	19.956632	-0.236404	-4.250580	-3.83097	0.20786	0.00000	-3.62311
18-Mar-16	20.728810	20.640682	-0.088128	0.334505	0.00559	0.94856	0.00645	0.96060
19-Mar-16	18.915657	18.959262	0.043605	0.852341	0.70041	0.11356	0.00245	0.81642
20-Mar-16	19.320704	18.934660	-0.386044	-4.657449	-5.03905	0.64900	0.00000	-4.39005
<b>Total</b>	<b>137.808422</b>	<b>137.018261</b>	<b>-0.790161</b>	<b>-8.048307</b>	<b>-8.63163</b>	<b>2.26975</b>	<b>0.16807</b>	<b>-6.19381</b>

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
14-Mar-16	23.216151	23.461529	0.245378	6.00918	5.87769	0.11264	0.19737	6.18771
15-Mar-16	23.210225	23.807235	0.597010	13.22777	13.37275	0.21763	3.59663	17.18701
16-Mar-16	22.216495	23.911008	1.694513	34.21687	34.57663	0.00000	8.62026	43.19689
17-Mar-16	22.852405	24.058290	1.205885	27.14285	28.50572	0.00000	1.23408	29.73980
18-Mar-16	23.433220	25.013171	1.579951	30.62460	32.93072	0.00000	4.60593	37.53665
19-Mar-16	24.143169	24.998055	0.854886	13.28542	11.79318	0.84608	2.32897	14.96822
20-Mar-16	22.595823	23.326463	0.730640	11.52709	11.92753	0.00000	1.28276	13.21030
<b>Total</b>	<b>161.667489</b>	<b>168.575751</b>	<b>6.908262</b>	<b>136.033775</b>	<b>138.98422</b>	<b>1.17635</b>	<b>21.86601</b>	<b>162.02657</b>

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
14-Mar-16	13.129598	13.227464	0.097866	3.39090	2.54645	0.83629	0.51489	3.89763
15-Mar-16	13.291360	13.257175	-0.034185	0.40330	-0.50010	1.02295	0.00203	0.52488
16-Mar-16	14.016482	13.900694	-0.115788	-1.84630	-1.74509	0.00000	0.00000	-1.74509
17-Mar-16	14.083180	13.892629	-0.190551	-4.31273	-3.74042	0.04033	0.00000	-3.70009
18-Mar-16	14.499083	14.611728	0.112645	2.14797	2.30972	0.00000	0.00000	2.30972
19-Mar-16	14.450152	14.614158	0.164006	2.29955	2.18010	0.00000	0.06289	2.24299
20-Mar-16	14.050298	13.949157	-0.101141	-2.17230	-2.06283	0.00000	0.00101	-2.06182
<b>Total</b>	<b>97.520152</b>	<b>97.453005</b>	<b>-0.067147</b>	<b>-0.089605</b>	<b>-1.01216</b>	<b>1.89956</b>	<b>0.58083</b>	<b>1.46823</b>

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**DELHI TRANSCO LTD.**

**State Load Despatch Centre**

Deviation Settlement Account for the period 14.03.2016 to 20.03.16(week No. 51/ FY 15-16)

**D) Deviation FOR NDMC**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
14-Mar-16	3.257856	3.372258	0.114402	2.54086	2.53274	0.00000	0.16667	2.69941
15-Mar-16	3.075398	3.460359	0.384961	8.88655	9.13423	0.00000	1.96995	11.10417
16-Mar-16	3.208971	3.420475	0.211504	4.49873	4.54603	0.00000	0.71837	5.26440
17-Mar-16	3.406274	3.488627	0.082353	2.50167	2.62728	0.00000	0.00474	2.63202
18-Mar-16	3.334313	3.599362	0.265049	6.22557	6.69437	0.00000	0.19410	6.88847
19-Mar-16	2.585247	3.255593	0.670346	10.46406	9.92050	0.00000	4.57813	14.49863
20-Mar-16	2.972156	2.858056	-0.114100	-1.46684	-1.44376	0.05353	0.00000	-1.39022
<b>Total</b>	<b>21.840215</b>	<b>23.454730</b>	<b>1.614515</b>	<b>33.650606</b>	<b>34.01140</b>	<b>0.05353</b>	<b>7.63196</b>	<b>41.69689</b>

**E) Deviation FOR MES**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
14-Mar-16	0.444820	0.522352	0.077532	1.46366	1.45880	0.00018	0.65192	2.11090
15-Mar-16	0.423725	0.525360	0.101636	2.28733	2.35108	0.00000	1.25709	3.60817
16-Mar-16	0.421992	0.530753	0.108761	2.15834	2.18103	0.00000	1.21527	3.39631
17-Mar-16	0.421189	0.531168	0.109979	2.57394	2.70318	0.00000	1.34620	4.04938
18-Mar-16	0.422913	0.539998	0.117085	2.61982	2.81710	0.00000	1.40222	4.21932
19-Mar-16	0.425967	0.490767	0.064800	0.95272	0.85484	0.05104	0.44348	1.34936
20-Mar-16	0.420365	0.476824	0.056459	0.76659	0.79318	0.00004	0.31729	1.11050
<b>Total</b>	<b>2.980972</b>	<b>3.617224</b>	<b>0.636252</b>	<b>12.822389</b>	<b>13.15921</b>	<b>0.05126</b>	<b>6.63347</b>	<b>19.84394</b>

**F) Deviation FOR IP STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
14-Mar-16	0.024000	-0.000019	-0.024019	-0.42023	-0.43122	0.36984	0.00783	-0.05355
15-Mar-16	0.024000	-0.000016	-0.024016	-0.49918	-0.40287	0.43931	0.00393	0.04038
16-Mar-16	0.024000	-0.000018	-0.024018	-0.40915	-0.38672	0.35341	0.00392	-0.02940
17-Mar-16	0.024000	-0.000020	-0.024020	-0.55079	-0.47327	0.48475	0.00000	0.01148
18-Mar-16	0.024000	-0.000020	-0.024020	-0.49542	0.00451	0.43602	0.00000	0.44053
19-Mar-16	0.024000	-0.000018	-0.024018	-0.35831	-0.66962	0.31535	0.00000	-0.35427
20-Mar-16	0.024000	-0.000021	-0.024021	-0.34624	-0.32879	0.30473	0.01177	-0.01230
<b>Total</b>	<b>0.168000</b>	<b>-0.000132</b>	<b>-0.168132</b>	<b>-3.079313</b>	<b>-2.68798</b>	<b>2.70340</b>	<b>0.02745</b>	<b>0.04287</b>



**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 14.03.2016 to 20.03.16(week No. 51/ FY 15-16)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
14-Mar-16	0.895250	0.867861	-0.027389	1.30373	1.29956	0.02961	1.11671	2.44588
15-Mar-16	0.904000	0.900174	-0.003826	0.11766	0.12094	0.00000	0.00000	0.12094
16-Mar-16	0.902500	0.903476	0.000976	-0.02891	-0.02732	0.00000	0.00000	-0.02732
17-Mar-16	0.885750	0.889595	0.003845	-0.05456	-0.04688	0.00000	0.00000	-0.04688
18-Mar-16	0.886500	0.878039	-0.008461	0.20092	0.21605	0.00000	0.00000	0.21605
19-Mar-16	0.833750	0.754222	-0.079528	1.25453	1.18937	0.00000	0.98035	2.16972
20-Mar-16	0.903000	0.909510	0.006510	-0.06365	-0.06044	0.00000	0.00000	-0.06044
<b>Total</b>	<b>6.210750</b>	<b>6.102877</b>	<b>-0.107873</b>	<b>2.729733</b>	<b>2.69128</b>	<b>0.02961</b>	<b>2.09706</b>	<b>4.81795</b>

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
14-Mar-16	-0.033000	-0.014973	0.018027	-0.33781	-0.34664	0.26937	0.00559	-0.07168
15-Mar-16	-0.033000	-0.015963	0.017037	-0.37687	-0.30416	0.29690	0.00028	-0.00698
16-Mar-16	-0.033000	-0.015295	0.017705	-0.35918	-0.33949	0.28542	0.00000	-0.05407
17-Mar-16	-0.033000	-0.016747	0.016253	-0.39020	-0.33529	0.30609	0.00000	-0.02919
18-Mar-16	-0.033000	-0.017075	0.015925	-0.37723	0.00343	0.30205	0.00000	0.30548
19-Mar-16	-0.024000	-0.017757	0.006243	-0.09178	-0.17152	0.05264	0.00001	-0.11887
20-Mar-16	-0.024000	-0.015921	0.008079	-0.11274	-0.10706	0.07167	0.00393	-0.03146
<b>Total</b>	<b>-0.213000</b>	<b>-0.113731</b>	<b>0.099269</b>	<b>-2.045808</b>	<b>-1.60072</b>	<b>1.58414</b>	<b>0.00981</b>	<b>-0.00677</b>

I) Deviation FOR PRAGATI

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
14-Mar-16	-0.04800	-0.00844	0.039558	-0.69064	-0.70871	0.79141	0.01673	0.09943
15-Mar-16	-0.04800	-0.00848	0.039516	-0.82455	-0.66547	0.94428	0.00805	0.28686
16-Mar-16	-0.04800	-0.00803	0.039972	-0.77392	-0.73149	0.88540	0.00847	0.16238
17-Mar-16	-0.04800	-0.00930	0.038700	-0.88401	-0.75959	1.01608	0.00000	0.25649
18-Mar-16	-0.04800	-0.01788	0.030120	-0.61875	0.00563	0.73755	0.00000	0.74318
19-Mar-16	-0.04800	-0.01786	0.030144	-0.44866	-0.83845	0.53459	0.00000	-0.30386
20-Mar-16	-0.04800	-0.01704	0.030960	-0.43518	-0.41325	0.51821	0.02253	0.12749
<b>Total</b>	<b>-0.336000</b>	<b>-0.087030</b>	<b>0.248970</b>	<b>-4.675701</b>	<b>-4.11134</b>	<b>5.42752</b>	<b>0.05579</b>	<b>1.37197</b>

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 14.03.2016 to 20.03.16(week No. 51/ FY 15-16)

J) Deviation FOR BTPS

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
14-Mar-16	3.960000	3.801612	-0.158388	2.78844	2.77953	-0.24428	0.00254	2.53778
15-Mar-16	3.960000	3.802260	-0.157740	2.99244	3.07584	-0.10715	0.46191	3.43060
16-Mar-16	3.960000	3.759600	-0.200400	3.43955	3.47571	0.03637	0.07163	3.58371
17-Mar-16	3.960000	3.839832	-0.120168	2.12711	2.23392	0.72485	0.05759	3.01635
18-Mar-16	3.960000	3.771540	-0.188460	3.83260	4.12120	-0.45871	0.00041	3.66290
19-Mar-16	3.960000	3.775584	-0.184416	2.56471	2.43149	-0.00940	0.00000	2.42208
20-Mar-16	3.960000	3.764556	-0.195444	2.97401	3.07732	-0.04460	0.00021	3.03293
<b>Total</b>	<b>27.720000</b>	<b>26.514984</b>	<b>-1.205016</b>	<b>20.718854</b>	<b>21.19501</b>	<b>-0.10293</b>	<b>0.59428</b>	<b>21.68636</b>

k) Deviation FOR BAWANA

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
14-Mar-16	6.00000	6.04891	0.048911	-0.79457	-0.81536	0.00000	0.00000	-0.81536
15-Mar-16	6.00000	6.08094	0.080942	-1.76103	-1.42127	0.00000	0.00000	-1.42127
16-Mar-16	6.00000	6.07947	0.079469	-1.62687	-1.53769	0.00000	0.00000	-1.53769
17-Mar-16	6.00000	6.06584	0.065838	-1.56245	-1.34256	0.00000	0.00000	-1.34256
18-Mar-16	6.00000	6.06216	0.062159	-1.30121	0.01185	0.00000	0.00000	0.01185
19-Mar-16	6.00000	6.06722	0.067219	-0.93455	-1.74649	0.00000	0.00000	-1.74649
20-Mar-16	6.00000	6.05591	0.055910	-0.56833	-0.53969	0.00000	0.00000	-0.53969
<b>Total</b>	<b>42.000000</b>	<b>42.460448</b>	<b>0.460448</b>	<b>-8.549017</b>	<b>-7.39121</b>	<b>0.00000</b>	<b>0.00000</b>	<b>-7.39121</b>

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.